

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Wallowa Resources Community Solutions, Inc. [Docket No. CD19-10-000]

Notice of Preliminary Determination of a Qualifying

Conduit Hydropower Facility and Soliciting Comments and Motions to Intervene

On July 25, 2019, Wallowa Resources Community Solutions, Inc., filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Cook Springs Hydro Station Project would have an installed capacity of 49 kilowatts (kW), and would be located at the end of a newly constructed 8-inch pipeline on private ranchland near the town of Lostine, Wallowa County, Oregon.

<u>Applicant Contact</u>: Kyle Petrocine, Wallowa Resources Community Solutions, Inc., 401 NE 1st St., Enterprise, OR 97828, Phone No. (541) 398-0018, Email: kyle@wallowaresources.org.

<u>FERC Contact</u>: Christopher Chaney, Phone No. (202) 502-6778, Email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) a 13-foot by 14-foot powerhouse containing one 49-kW Pelton turbine-generator unit; (2) a 12-inch pipeline discharging water to an irrigation ditch; and (3) appurtenant facilities. The proposed project would have an estimated annual generation of 400 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

Table 1: Criteria for Qualifying Conduit Hydropower Facility

Statutory Provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts.	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Cook Springs Hydro Station Project will not interfere with the primary purpose of the conduit, which is to transport water for irrigation. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY or MOTION TO INTERVENE, as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations. All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal

¹ 18 CFR 385.2001–2005 (2018).

Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy

of all other filings in reference to this application must be accompanied by proof of

service on all persons listed in the service list prepared by the Commission in this

proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly

from the applicant or such copies can be viewed and reproduced at the Commission in its

Public Reference Room, Room 2A, 888 First Street NE, Washington, D.C. 20426. The

filing may also be viewed on the web at http://www.ferc.gov/docs-filing/elibrary.asp

using the eLibrary link. Enter the docket number (i.e., CD19-10) in the docket number

field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: August 1, 2019.

Kimberly D. Bose,

Secretary.

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